

Facility MVRNLM Diesel Fuel Sulfur Annual Report Instructions
OMB Control No. 2060-0308 Expires 1/31/2008

Diesel Fuel Sulfur Facility Summary Report
Report Form ID: DSF0301

Issue Date: 08/01/2005
Revised: 10/29/2007

Each refinery or importer CTA producing or importing Diesel Fuel for use in the United States per Sections 80.593 and 80.604 must submit a facility summary report. Items 15 – 27 deal with small refiner requirements. Please follow instructions when information is not applicable.

Reports using this form must be submitted annually by August 31st.

Please check the Diesel Fuel Reporting Forms web site for updated instructions and report form templates: <http://epa.gov/otaq/regs/fuels/dieselfms.htm>

For information on submitting this report using EPA's Central Data Exchange (CDX) visit: <http://epa.gov/otaq/regs/fuels/cdxinfo.htm>

Field No.	Field Name	Units	Field Formats, Codes, & Special Instructions
1.	Report Form ID		AAAAAAA ; <i>Character</i> . Enter DSF0301 for this Diesel Fuel Sulfur Facility Summary Report
2.	Report Type		A ; <i>Character</i> . Submit only one original report, submit any corrections or updates as resubmission(s): O : Original R : Resubmission
3.	CBI		A ; <i>Character</i> . Specify if the data contained within the report is claimed as Confidential Business Information (CBI) under 40 CFR Part 2, subpart B: Y : Confidential Business Information N : Non-Confidential Business Information
4.	Report Date		MM/DD/YYYY ; <i>Character</i> . Enter the date you create this report. If resubmitting, use the current date and not the date on the original report.
5.	Report Year		YYYY ; <i>Character</i> . The report year is determined by the annual compliance period. If an annual compliance period spans two years, enter the second year (e.g. for the compliance year June 1, 2006 through May 31, 2007 use 2007).
6.	Company/Entity ID		AAAA ; <i>Character</i> . Enter the four-digit, EPA-assigned ID for the company/entity (refiner, importer, etc.).
7.	Facility ID		AAAAA ; <i>Character</i> . Enter the five-digit, EPA-assigned ID for the facility. Please include any preceding zeros.
8.	CTA		A ; <i>Character</i> . Credit Trading Area (CTA). For motor vehicle diesel fuel credits only, enter the appropriate credit trading area code as defined in 80.531(a)(5) - Areas are numbered 1 through 7. Enter NA if not applicable.

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9.	Total Volume MVDF	gallons	999999999999 ; <i>Number</i> . Volume of motor vehicle diesel fuel produced or imported over the compliance period.
10.	500 ppm MVDF Volume	gallons	999999999999 ; <i>Number</i> . Volume of 500 ppm sulfur motor vehicle diesel fuel produced or imported over the compliance period.
11.	15 ppm MVDF Volume	gallons	999999999999 ; <i>Number</i> . Volume of 15 ppm sulfur motor vehicle diesel fuel produced or imported over the compliance period.
12.	500 ppm MVDF Percent of Volume - before credits	percent	999.99 ; <i>Number</i> . The percentage of production/import during the compliance year that met the 500 ppm sulfur standard <u>before</u> application of volume credits.
13.	15 ppm MVDF Percent of Volume - before credits	percent	999.99 ; <i>Number</i> . The percentage of production/import during the compliance year that met the 15 ppm sulfur standard <u>before</u> application of volume credits.
14.	15 ppm MVDF Percent of Volume - after credits	percent	999.99 ; <i>Number</i> . The percentage of production/import during the compliance year that met the 15 ppm sulfur standard <u>after</u> the application of volume credits.
15.	Small Refiner Compliance Options		<p>AAAA; <i>Character</i>. Enter the appropriate NRLM diesel fuel small refiner compliance option code. Reference 40 CFR 80.604(a)(2) for additional information on compliance options. All parties not participating in small refiner compliance options enter NOSR.</p> <p>SRM1: Small Refiner Motor Vehicle Option 1; 80.552(a), Volume Limits.</p> <p>SRM2: Small Refiner Motor Vehicle Option 2; 80.552(b), Credit Generation.</p> <p>SRM3: Small Refiner Motor Vehicle Option 3; 80.552(c), Extended Small Refiner Gasoline sulfur standard.</p> <p>SRO1: Small Refiner Option 1; 80.554(a), NRLM Production June 1, 2007 – May 31, 2010.</p> <p>SRO2: Small Refiner Option 2; 80.554(b), NR Production June 1, 2010 – May 31, 2014. And NRLM Production June 1, 2012 – May 31, 2014.</p> <p>SRO3: Small Refiner Option 3; 80.554(c), Credit Generation</p> <p>SRO4: Small Refiner Option 4; 80.554(d), Gas for Diesel</p> <p>SR13: Small Refiner Options SRO1 & SRO3</p> <p>SR23: Small Refiner Options SRO2 & SRO3</p> <p>TXMX: Transmix Facility Report Flag</p>

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16.	Total Volume NRLM	gallons	999999999999 ; <i>Number</i> . Enter the total volume of diesel fuel produced and designated as NRLM diesel fuel. Applicable to small refiner options 1 and 4 ; All other submitters enter NA
17.	Total Volume NRLM Produced Less Than or Equal 500 PPM	gallons	999999999999 ; <i>Number</i> . 80.604(b). Enter the total volume of diesel fuel produced and designated as NRLM diesel fuel having a sulfur content less than or equal 500 ppm sulfur standard under 80.510(a). Applicable to small refiner option 1 ; All other submitters enter NA
18.	Total Volume NRLM Produced greater than 500 PPM	gallons	999999999999 ; <i>Number</i> . 80.604(b). Enter the total volume of diesel fuel produced and designated as NRLM diesel fuel having a sulfur content greater than the 500 ppm sulfur standard under 80.510(a). Applicable to small refiner option 1 ; All other submitters enter NA
19.	Total Volume HO Produced	gallons	999999999999 ; <i>Number</i> . 80.604(b). Enter the total volume of heating oil produced. Applicable to small refiner option 1 ; All other submitters enter NA
20.	Baseline	gallons	999999999999 ; <i>Number</i> . 80.604(b) or 80.552(a). Enter the NRLM baseline under 80.554(a)(1) - applicable to NRLM small refiner option 1 ; <u>or</u> the Motor Vehicle Baseline Volume referenced in 80.552(a). All other submitters enter NA
21.	Total Volume NRLM Exempt from 500 PPM Standard	gallons	999999999999 ; <i>Number</i> . 80.604(b). Enter the total volume of diesel fuel produced and designated as NRLM diesel fuel that is exempt from the 500 ppm sulfur standard of 80.510(a). Applicable to small refiner option 1 ; All other submitters enter NA
22.	Total Exceeded Volume NRLM Subject to 500 PPM Standard	gallons	999999999999 ; <i>Number</i> . 80.604(b). Enter the total volume, if any, of NRLM diesel fuel subject to the 500 ppm sulfur standard at 80.510(a) that had a sulfur content exceeding 500 ppm. Applicable to small refiner option 1 ; All other submitters enter NA
23.	Total Volume NRLM Produced Less Than or Equal to 15 PPM	gallons	999999999999 ; <i>Number</i> . 80.604(b). Enter the total volume of diesel fuel produced and designated as NRLM diesel fuel having a sulfur content less than or equal to 15 ppm. Applicable to small refiner option 4 ; All other submitters enter NA

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24.	Percent NRLM Produced Less Than or Equal to 15 PPM	Percent	999.99 ; <i>Number.</i> 80.604(b). Enter the percentage of NRLM diesel fuel produced and designated having a sulfur content less than or equal to 15 ppm. Applicable to small refiner option 4 ; All other submitters enter NA
25.	Gasoline Sulfur Deficit	PPM-gallons	999999999999 ; <i>Number.</i> 80.604(b). Enter the gasoline sulfur deficit, if any, resulting from failure to meet NRLM production standards. Applicable to small refiner option 4 ; All other submitters enter NA
26.	Gasoline Credits Obtained	PPM-gallons	999999999999 ; <i>Number.</i> 80.604(b). Enter the total gasoline sulfur credits obtained to make up a deficit. Applicable to small refiner option 4 ; All other submitters enter NA
27.	Progress Report		AAAA ; <i>Character.</i> 80.604(b). Submit a written report of the small refiner's progress toward compliance with the gasoline standards under 80.240 and 80.255. Applicable to small refiner option 4 . All parties not participating in small refiner compliance options enter NOSR . YES: A written report has been submitted. NO: A written report has not been submitted.

Electronic Submission Sample Record:

DSF0300,O,Y,08/22/2005,2005,1234,81000,2,10000,2000,8000,20.00,80.00,80.00

Paperwork Reduction Act Statement

The public reporting and recordkeeping burden for this collection of information is estimated to average 20 minutes annually. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.